

Subsequent Report of Award interest  
12-19-74

FILE NOTATIONS

Entered in N I D File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy N I D to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

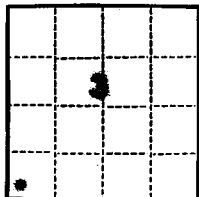
Micro

Lat

Mi-L

Sonic

Others



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Salt Lake  
Lease No. SL-070932-A  
Unit Gov't. F.S. Prince

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, August 10, 1961

Well No. 2 is located 725 ft. from N line and 660 ft. from W line of sec. 3  
SW 1/4 Sec. 3 7 S 24 E SLB&M  
Red Wash Field (Twp.) (Range) (Meridian)  
F. S. Prince Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5641.4 ft. Ungraded

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to a total depth of 5720'. Surface casing is to consist of 300 feet of 10-3/4", 40.5#, J-55, ST&C casing, cemented with 200 sacks regular cement with 2% CaCl<sub>2</sub>. Production casing is to consist of 4100 feet of 7", 20 and 23#, J-55, ST&C casing, cemented with 300 sacks 50/50 Posmix, 4% gel. No coring is anticipated. Estimated 4 drill stem tests will be taken at discretion of well-site geologist, after logging.

## CONDITIONS OF APPROVAL ATTACHED

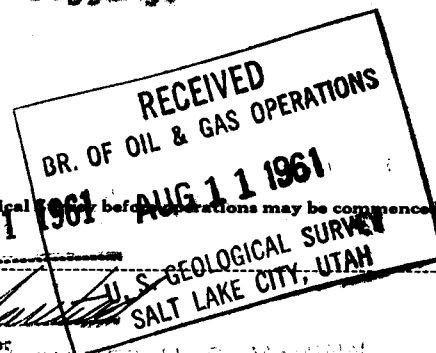
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

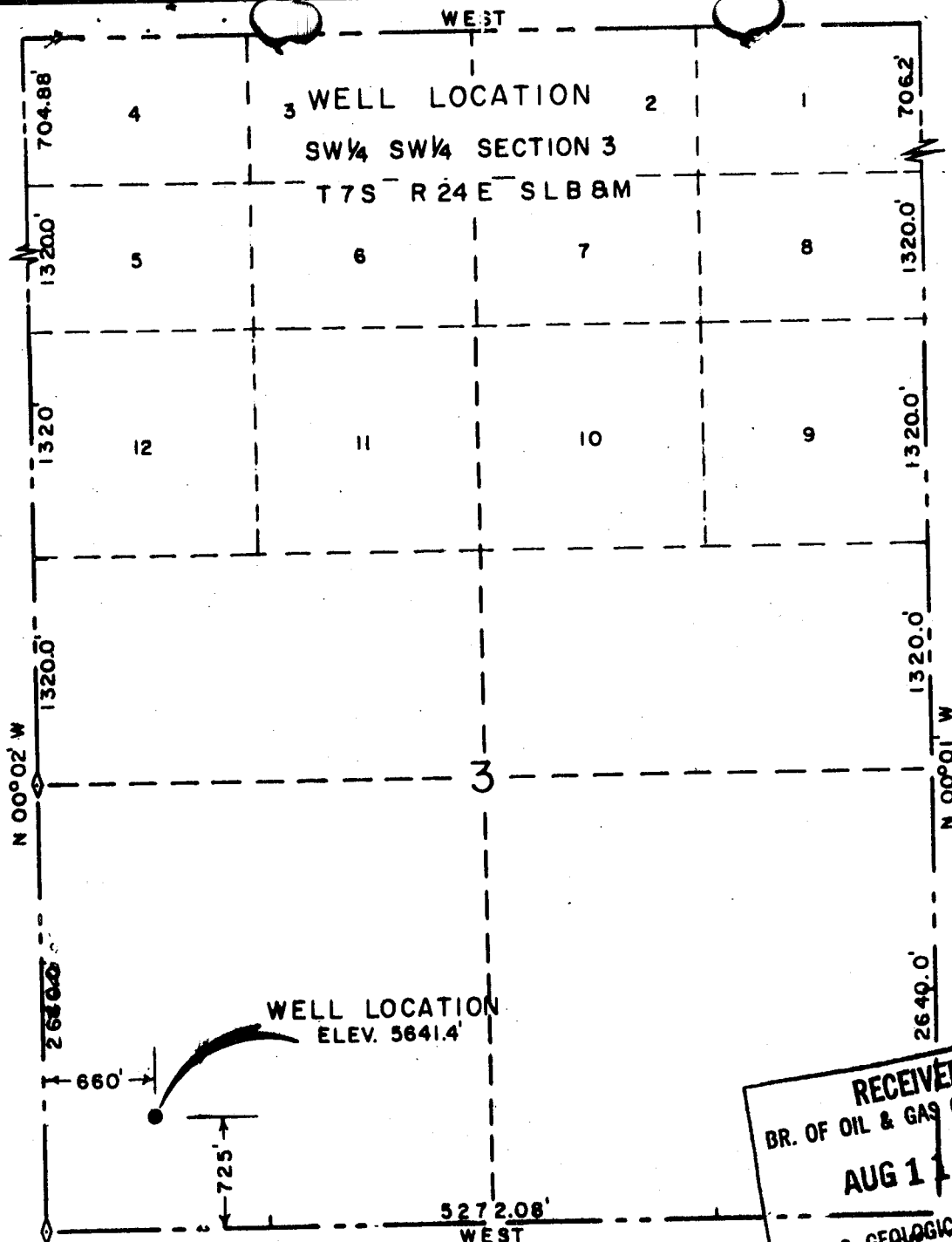
Company TEXACO Inc.Address Box 157Craig, Colorado

Approved

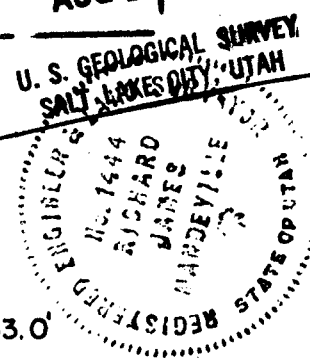
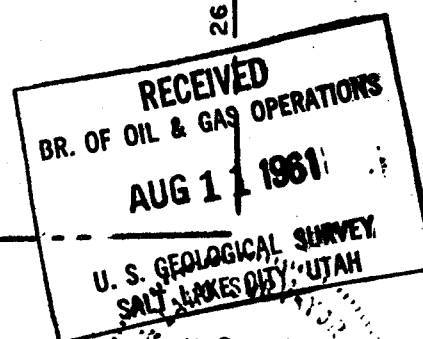
District Engineer

By

Title District Superintendentdfp (8-10-61)  
UtahUSGS(3)-UtahOGCC(2)-GAW-HBMcM



SCALE 1"=1000'



R. P. 200 Feet South - Elevation 5650.5'  
 R. P. 120 Feet West - Elevation 5646.8'  
 R. P. 100 Feet East - Elevation 5658.2'

Note: Elevation run from Humble Oil & Refining Co.  
 Walker Hollow No. 12 Well - Ground Elevation 5653.0'

I, Richard J. Mandeville do hereby certify that  
 this plat was plotted from notes of a field survey  
 made under my supervision on August 4, 1961.

*Richard J. Mandeville*  
 Registered Engineer & Land Surveyor

<b>WESTERN ENGINEERS</b>	
WELL LOCATION	
TEXACO INC.	
GOV'T. F. S. PRINCE NO. 2	
UINTAH COUNTY, UTAH	
SURVEYED	C. J. A.
DRAWN	C. J. A.
8/7/61	

Federal Land

- S. L-070932-A

**Approved** \_\_\_\_\_ **AUG 11 1961**

*[Signature]*  
District Engineer

CONDITIONS OF APPROVAL

Federal Land

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, D. F. Russell, 445 Federal Bldg., Salt Lake City 1, Utah Phone DA8-2911, Ext. 433 shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

S. L. 070932-A

Approved AUG 11 1961  
[Signature]  
District Engineer

August 16, 1961

Texaco, Inc.  
Box 157  
Craig, Colorado

Attn: H. S. McMinn, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gov't. F. S. Prince #2, which is to be located 725 feet from the south line and 660 feet from the west line of Section 3, Township 7 South, Range 24 East, S1EM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

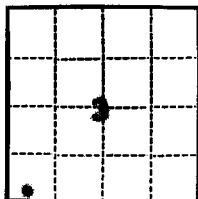
This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:avg  
cc: Don F. Russell, Dist. Eng.  
U. S. Geological Survey  
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 43-238.1  
Approval expires 12-31-60.

Land Office **Salt Lake**  
Lease No. **SL-070932-A**  
Unit **Govt. F.S. Prince**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<b>Report of Setting</b>	
	<b>Surface Casing</b>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Craig, Colorado, October 17**, 19 **61**

Well No. **2** is located **725** ft. from **{N}** line and **660** ft. from **{E}** line of sec. **3**

**SW 1/4 Sec. 3** (1/4 Sec. and Sec. No.) **7 S** (Twp.) **24 E** (Range) **S1234** (Meridian)  
**Red Wash** (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5654** ft. **KB**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 8:00 A.M. October 5, 1961. Ran 10 joints of 10-3/4", 32.75#, H-40, SA, ST&C, R-2 casing and landed at 330' KB. Cemented with 225 sacks cement with 2% CaCl<sub>2</sub>. Cement to surface, good circulation throughout. Cement in place 1:00 P. M. October 6, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

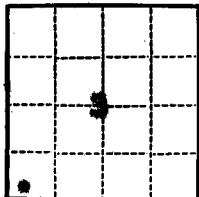
Address **P. O. Box 157**

**Craig, Colorado**

By **SIGNED H. S. McMINN**

Title **District Superintendent**

**dsp (10-17-61)**  
**Utah USGS(3)-Utah OGSC(2)-GFW-HSMCM**



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 43-R338.4  
Approval expires 12-31-60.

Land Office Salt Lake  
Lease No. SL-070932-A  
Unit F.S. Prince Gov't.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Setting</u>	
	<u>Production Casing</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, October 27, 1961

Well No. 2 is located 725 ft. from S line and 660 ft. from W line of sec. 3  
SW 1/4, Sec. 3 7 S 24 E SLBLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5634 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 177 jts. of 7" O.D., 20 and 23 lb., J-55 casing and landed at 5683 ft. KB. Cemented with 150 sacks of 50-50 Peomix with 4% gel. Plug down at 2:15 P.M. October 25, 1961. Tested casing to 1000#, held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 137

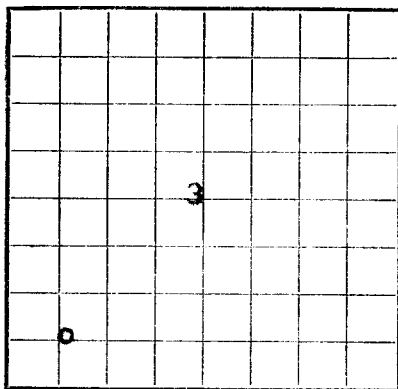
Craig, Colorado

By SIGNED H. S. McMINN

Title District Superintendent

dfp (10-27-61)  
Utah USGS(3)-Utah000002-GRW-HMMH





LOCATE WELL CORRECTLY

U. S. LAND OFFICE Salt Lake  
SERIAL NUMBER SL-070932  
LEASE OR PERMIT TO PROSPECT  
Gov't. F. S. Prince

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address P. O. Box 157, Craig, Colorado  
Lessor or Tract Gov't. F. S. Prince Field Red Wash State Utah  
Well No. 2 Sec. 3 T. 7S R. 24E Meridian SLB&M County Uintah  
Location 725 ft. N. of S. Line and 660 ft. E. of W. Line of Sec. 3 Elevation 5654 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date \_\_\_\_\_ Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 5, 1961 Finished drilling November 24, 1961

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5323 to 5341 KB No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75 lb	STC	540	17 ft	Guide	Set at 330' KB			Surf type production
7"	20.25 lb	STC	540	17 ft	Guide	Set at 5683' KB			

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	330' KB	225 sx. reg, 26 C&C12			
7"	5683' KB	150 sx. 50-50 Posmix, 4% gel.			

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
10-31-61	Perforated	with McCull.	2-1/16"	Mack	Jets at 5323-25, 5328-29, 5331-32, 5334-38, 2 jets per foot	McCullough GR Log depths.

#### TOOLS USED

Rotary tools were used from 0 feet to 5683 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

#### DATES

February 9, 1962 Put to producing February 9, 1962  
The production for the first 24 hours was 38 BBL barrels of fluid of which 0% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 39.5  
If gas well, cu. ft. per 24 hours 0 Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in. 0

#### EMPLOYEES

G. W. Mulholland, Driller C. W. Stockan, Driller  
H. N. Spruell, Driller

#### FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
			FORMATION RECORD
			See attached electric logs.
			FORMATION TOPS
			Uinta Surface
			Green River 2866
			PBTD 5350
			Total Depth 5683

DFS/CRM-DFS (2-26-62)

USGS(2)-Utah OGCC(2)-GRWOD-JH-HSMCM

(OVER)  
FORMATION RECORD - CONTINUED

10-48004-4

### DRILL STEM TEST RECORD

DST NO. 1

Interval 5250 - 5302' KB

Green River

IHMP 2635 psi  
FHMP 2628  
ICIP 1973 - 33 min.  
IFP 188 - 336  
FFP 329 - 216  
FCIP 1601 - 30 min.

Tool opened with strong blow for 8 min. first flow, gas to surface in 7 min. Closed tool for ICIP. Reopened tool for 90 min. second flow with strong blow, gauged 1,880 - 1,246 MCFD in 90 minutes. Closed tool for FCIP. Recovered 200 feet of gas and water cut mud.

DST No. 2

Interval 5307 - 5427' KB

Green River

IHMP 2704 psi  
ICIP 2025 - 30 min.  
IFP 90 - 326  
FFP 296 - 1145  
FCIP 1950 - 30 min.  
FHMP 2704

Tool opened with weak blow for 11 min. first flow. Blow increased to strong blow. Closed tool for ICIP. Tool reopened with weak blow increasing to a strong blow for 180 min. second flow. Closed tool for FCIP. Recovered 400' of oil and gas cut mud, and 2200' of oil and gas cut water.

### CORE RECORD

No cores were cut.

### CASING RECORD

#### Production

1'	Howco Weld Guide Shoe
32'	7", 23#, 8Rt, J-55, LT&C Casing - 1 Jts.
0'	Howco Insert Float Valve
93'	7", 23#, 8Rt, J-55, LT&C Casing - 3 Jts.
1,774'	7", 23#, 8Rt, J-55, ST&C Casing - 55 Jts.
3,739'	7", 20#, 8Rt, J-55, ST&C Casing - 117 Jts.
32'	7", 23#, 8Rt, J-55, ST&C Casing - 1 Jts.
5,671'	Total
12'	KB to Ground
5,683'	KB Setting Depth

Cemented with 150 sacks of 50-50 Posmix with 4% gel. Plug down 2:15 PM 10-25-61. Cement set 24 hours, tested to 1000 psi for 1 hour; held OK.

#### Surface

1'	Howco Guide Shoe
316'	10-3/4", 32.75#, 8Rt, H-40, ST&C Casing - 10 Jts.
317'	Total
1'	Below Ground
12'	KB to Ground
330'	KB Setting Depth

Cemented with 225 sacks of regular with 2% CaCl<sub>2</sub>. Cement to surface, good circulation throughout. Cement set 24 hours, tested to 700 psi for one hour; held OK.

### COMPLETION DATA

Displaced casing with crude. Ran gamma ray correlation log, and perforated 5412-14 with 2, 2-1/16" Mack Jets per ft, and 5414-18' with 4 Mack Jets per foot. Swabbed, no recovery. Squeezed perforations 5412-14 and 5414-18 with 50 sacks cement at 3000 psi. Tested to 2000 psi and held OK.

Perforated 5372-82 with 2 Mack Jets per foot, gamma ray log measurements. Swabbed to 6200', no fluid recovery. Broke down formation with crude oil. Formation broke down from 3000-1000 psi and took crude at 2 BPM and 1500 psi. Acidized with 500 gals. Howco MCA. Took acid at 1000 - 1200 psi. Final pressure was 1200 psi which bled to 800 psi in 5 min. Shut well in 2 hrs Swabbed 0.66 BWPH. Squeezed perforations 5372-82 with 50 sacks regular cmt. to 3000 psi. Lowered packer to wash out and stopped at 5320. Pressure tested to 2000 psi and held OK. Ran McCull. sinker bar to 5320. Drilled out cement from 5320 to PBD 5350' KB.

Perforated 5323-25, 5328-29, 5331-32 and 5334-38, GR log depths, with 2 Mack Jets per foot. Swabbed dry. Acidized with 500 gals MCA. Maximum pressure was 2400 psi which broke to 1600 psi when oil hit formation. Pressure increased to 1800 psi, after about 1/2 acid was in formation pressure dropped to 1300 psi. Pressure at shut down was 1200 psi which bled to 500 psi in 20 min. Swabbed back acid water, load oil, 3 bbls. new oil, and 17 BW. Fluid level rose 1670' after 12 hours shut in. Swabbed 12 hours and recovered 10 BO and 13 BW. Released rotary rig.

Moved on well with workover rig. Displaced oil with water, and pulled tubing. Sand fraced as follows:

5,000 gals. water with	1/2 lb/gal	20-40 mesh sand
5,000 gals. water with	3/4 lb/gal	20-40 mesh sand
10,000 gals. water with	1 lb/gal	20-40 mesh sand
10,000 gals. water with	1-1/4 lb/gal	20-40 mesh sand
3,000 gals. water with	1-1/2 lb/gal	20-40 mesh sand

All above with 1156 lbs. J-101 and 34 gals. W-17. Maximum treating pressure was 2400 psi, minimum 2250 psi and average injection rate was 35 BPM. Pressure after shut down was 1500 psi which bled to 1350 psi in 6 min.

Swabbed back all frac water except 150 bbls. Swabbed at rate of 4 BOPH and 12 BWPH when shut down. Did not swab back all frac water, so tubing would not be full of high pour point crude. Released workover rig.

March 20, 1962

Texaco, Inc.  
Box 157  
Craig, Colorado

Attn: H. S. McMinn, Dist. Supt.

Re: Well No. Gov't F. S. Prince #2,  
Sec. 3, T. 7 S., R. 24 E.,  
Uintah County, Utah

Gentlemen:

We would like to thank you for submitting the well log and electric logs on the subject well; however, there seems to be a discrepancy on the well log regarding the initial production. We feel an error has been made inasmuch as the percent of oil and water does not agree with the total barrels of fluid produced.

Would you please advise us of the correct figures and return them to us as soon as possible so we may be able to complete our file and records.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN,  
RECORDS CLERK

KB

1965  
MAR 23 1962

P. O. Box 157  
Craig, Colorado  
March 20, 1962

U. S. Geological Survey  
416 Empire Bldg.  
231 E. 4th South  
Salt Lake City 11, Utah

772

SL-070932-A  
Gov't. F. S. Prince

Gentlemen:

We have detected an error on the USGS Form 9-330, Log of Oil or Gas Well, for Gov't. F. S. Prince Well No. 2, Red Wash Field, Uintah County, Utah, dated February 26, 1962.

Would you please correct your copy, under section "DATES" to read as follows: "The production for the first 24 hours was 156 barrels of fluid of which 37% was oil; IR emulsion; 63% water; and 0% sediment."

Thank you.

Very truly yours,

TEXACO Inc.  
Domestic Producing Department

H. S. McMin  
District Superintendent

dfs

cc: Utah OGCC-GRW-DAH-HSMcM

77

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070932A

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F. S. Prince

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
Walker Hollow - River11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3-T7S-R24E-SLB&amp;M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

JAN 20 1965

2. NAME OF OPERATOR

TEXACO Inc.

U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

3. ADDRESS OF OPERATOR

P. O. Box 137, Craig, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

725' FSL and 660' FWL of Sec. 3, T7S, R24E, SLB&amp;M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5654' KB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Recompletion X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Confirms verbal approval received this date from Mr. R. Smith of your office.

Texaco proposes to recomplete subject well in the Green River formation as a gas well. Plans are to run casing scraper from surface to 5325' KB. Set C.I. bridge plug at 5300' KB and dump 1 sack of calseal on top of the plug. Run tubing in hole with a Halliburton R-3 treating packer on bottom and set packer at 5120' KB. Perforate the following intervals with the hole full of water with one Tornado jet per foot: 5143-47', 5153-56', 5159-61', 5172', 5174', 5176', 5178', 5181-84', 5203-08', 5221-31', 5235-42', 5248-63', 5277-31', and test the well. If necessary frac down 2-7/8" tubing using 1600 HHP at the maximum rate possible below 6000 psi and using 25#/1000 gal. of Adomite Aqua and 2#/1000 gal. of FR-Z and WAC-8 Gelling Agent 30#/1000 gallons in 1125 Bbl. water with 1#/gal. 20/40 sand in 3 stages using 20 sealer balls between 1st and 2nd stage.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent DATE Jan. 20, 1965

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD.) R. A. SMITH  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT ENGINEER

DATE JAN 26 1965

PMB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake  
LEASE NUMBER 070-932-A  
UNIT Govt. F. S. Prince

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1965,

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed \_\_\_\_\_

Phone 824-6565 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 10 SWSW	7S	24E	1	28	0		153,782		0	
Sec. 3	7S	24E	2	0						
Sec. 3	7S	24E	3	0						
										Recomplete in Green River as gas producer. Testing

JNH-DHA 3-22-65  
USGS(2)-OCC-NGK-HSMCM-DAH-RKM

NOTE.—There were No runs or sales of oil; 153,222 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN ORIGINAL COPY  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070932A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F. S. Prince

9. WELL NO.

2

10. FIELD AND POOL, OR WILD  
Walker Hollow-River

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3-T7S-R24E-SLB&M

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado CONSERVATION COMMISSION

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

725' FSL and 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5642 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Recompletion

X

(NOTE: Report results of multiple completion on Well  
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in 1-22-65 and ran scraper to 5325 PBTD 5350KB. Set CIBP on wireline at 5300'KB w/lx Calseal on top. Ran HOWCO R-3 pkr. and set at 5110'KB. Perforated Green River w/l jet per foot thru tubing at (5143-47, 5159-61, 5172-74, 5176-78, 5181-84, 5203-08, 5217-20, 5221-31, 5235-42, 5249-63, 5276-79KB) (Gr. Meas.) Swabbed 27.4 BW in 8 hrs. Ran retrievable BP and packer, swab perfs 5203-79, rec'd. 10 BW in 5 hrs. with good gas blow. Pull packer, run R-3 packer to 5196 and frac perfs 5203-79 with 18,900 gal gelled salt water, 500# Adomite Aqua, 17,060# 20-40 sand per stage with 3 stages separated with 15 RCNB sealers between stages on 2-4-65. Flushed w/12,060 gal SW, breakdown 1700, Max 4800, Avg. 4500, ISIP 1300 to 900 in 15 mins. Rate 20 BPM Swabbed and flowed to pit. 2-23-65 tested rate 400 MCFD 375 BWPD No choke 100 psi TP. Shut in 12-30 PM 2-23-65 for further study. On 3-18-65 lowered pkr. from 5196 to 5245. Swabbed 75 BW, trace of gas in 3 hrs. from perfs at 5248-79KB. Shut in overnight, FL at 500 ft. wit TP 500 psi, CP 0, swab well in, flowing by heads. Flowed overnight with large volumes of water. Lowered packer from 5245 to 5267KB, swab pers 5276-79, flowed gas with trace of water, blew well 1 hr. started making water with gas. Shut-in. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent, March 25, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DVR	
WRS	
JAM	
FIP	
JJD	
FILE	

\*See Instructions on Reverse Side

USGS(3)-OGCC(2)=HSMCM-NGK-JNH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070932A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F. S. Prince

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
Green Walker Hollow-River11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3-T7S-R24E-SLB&amp;M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department Rocky Mts. U.S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

725' FSL; 660' FWL; Sec. 3

14. PERMIT NO.

43-047-16200

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco plans to plug and abandon subject well as it is uneconomical to produce and there are no economical recompletion possibilities. Gas pressure is too low to enter gas line and too much water makes oil production uneconomical. There are no economical possibilities for secondary recovery. The following procedure will be used:

1. MIRUSU, release packer and pull tubing.
2. Pump 60 sx cement down 2-7/8" tubing across perfs 5143-5279.
3. Find free point in 7" casing at 4587' or above, shoot off and pull.
4. Spot 35 sx cement plug 50' above and below 7" casing stub.
5. Spot 65 sx cement plug 50' above and below bottom of 10-3/4" surface casing.
6. Spot 10 sx cement plug at surface with regulation dry hole marker.
7. Clean and level location.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE MAY 13 1974

BY *W. D. Hughes*

18. I hereby certify that the foregoing is true and correct

SIGNED

*E. A. Mock*

TITLE Field Foreman

DATE May 10, 1974

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

USGS(3)-OGCC(2)-GLE-EHM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
**SL-070932A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**F. S. Prince**

9. WELL NO.

**2**10. FIELD AND POOL, OR WILDERNESS  
**Green Walker Hollow-River**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**Sec. 3-T7S-R24E-SLB&M**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5642' GR**12. COUNTY OR PARISH  
**Uintah**13. STATE  
**Utah**

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

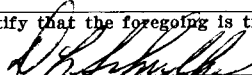
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco plugged and abandoned subject well as follows: Rigged up service unit, pulled 2-7/8" tubing and 7" Howco R-3 packer. Spot 60 sack class G cement w/2% CaCl<sub>2</sub> at 4667'. Rig up casing puller, find free point in 7" casing and shoot off at 4075'. Casing would not pull free. Set 35 sack cement plug at 4000'. Shot off 7" casing at 1596' and pulled. Set 35 sack plug over 7" casing stub. Set 65 sack cement plug at bottom of 10-3/4" surface casing at 350'. Set 10 sack plug at surface with regulation dry hole marker. Cleaned and leveled location. Work completed November 18, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Field Foreman**DATE **Dec. 19, 1974**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side